

DUNSKY OVERVIEW



EXPERTISE



SERVICES





PROJECT OVERVIEW

PROJECT INTRODUCTION



The City of Summerside hired Dunsky to study options and make recommendations on addressing Summerside Electric's capacity needs 25 years into the future.

Understanding Summerside's System

Compile Capacity Planning Requirements

Confirm the Peak Load Forecast

Initial Stakeholder Input to Inform Analysis

Comparative Analysis of Capacity Resource Characteristics and Costs

Draft Recommendations and Presentation

Refine Recommendations



FEEDBACK PROCESS







INTEREST FROM COMMUNITY



- Forms of input:
 - ► Emailed questions from councillors, constituents, stakeholders
 - ► Media interviews (*Guardian, Journal Pioneer,* CBC)
 - Discussion with and input from Council
 - Stakeholders and wider community members at both sessions
- Overall, feedback was positive, with no specific negative input received





INTEREST FROM COMMUNITY



- Questions and comments on:
 - Load forecast
 - Comparison with other jurisdictions
 - ► Options not including in the report (e.g. solar, hydrogen extraction from seawater, etc.)
 - ► Specific details (payments of new transmission line, rates, etc.)
 - Relationship with New Brunswick Power





INCORPORATION OF FEEDBACK



Topic	Incorporated into Final Report	Response and If/How Addressed in Final Report
Load forecast questions	Yes) Existing text box on the load forecast expanded
Comparison with other jurisdictions/ best practices	Yes	Industry is changing, and every jurisdiction is unique Reference to value of integrated resource plans (IRPs), which is a planning best practice, added to report
Payments for new transmission line	Yes) Added to report
Rate structures	No (no changes required)	 Study based on assumption of no changes to Summerside's existing rate structure Discussion of changing rate structures (e.g. time-of-use) did not require changes
Options not included in draft report	Yes	 Hydrogen extraction process is at pre-prototype stages so was not considered Voltage regulation is an energy efficiency option rather than demand response, but now referenced in report Potential for considering behind-the-meter storage options added to report
Relationship with New Brunswick Power	Yes	Added to reportWording of recommendation changed to "two-option approach"



SUMMARY OF PROCESS



- Overall positive input from the public
- Questions and feedback resulted in minor changes to report for the purposes of clarifying relevant sections
- Final report has been submitted



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